## HOUSTON LIGHTING & POWER COMPANY

(Controlled By Houston Industries Incorporated)

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LONG TERM DEBT	, .	+	1	. •		· //
lasue	Rating	Amount Outstanding	Charges Eatned 1988 1987	Interest Dates	(Call Price	Price Range
1 First 9½s, due 1991 2 First 9½s, due 1992 3 First 9½s, due 1993	, · · ·	\$132,000,000 132,000,000 136,000,000	,	J&J 20 J&J 20 J&J 20	102 00	
4 First 41/2s, due 1992	A2 A2	25,000,000 40,000,000	, ,	F&A1 A&O1	100.39 101.48	86½-82¼ 83 79½-75 76
6 First 51/4s, due 1997 7 First 61/4s, due 1997	A2 A2	40,000,000 35,000,000	· ( *\$* 45*	J&J! M&N! A&O1	101 75 102 32 102 15	781/2-73 881/ 861/4-795/8 831/ 851/4-79 871/
8 First 6½s, due 1998 . `	A2 1 A2 17 A2	35,000,000 30,000,000 50,000,000	34	J&DI F&AI	102 80 103 22	
11 First 7/25, due 2001	A2 A2	50,000,000 100,000,000	He was a second	J&DI F&Al	, 103 75 104 78	871/8- 791/41 86 891/8- 821/4 901/
13 First 10 1/8s, due 2004	A2 A2 A2	35,407,000 125,000,000 125,000,000	, ' 11 <sup>17</sup> 14 "	M&S1 M&S1 A&O1	103 85 104 98 , 105 21 +	101 /s- 95 /s 96 / 94 /s- 86 /s 95 / 90 /s- 83 /s 90 /
16 First 8 /80, due 2007 17 First 8 /80, due 2008	A2 " A2 A2	125,000,000 125,000,000	*****	A&O1 M&S1 J&D1	105 71 105 51 105 74	90 - 821/n 90/ 931/4- 861/n 94/ 96 - 881/4 981/
18 First 91/4s, due 2008 19 First 95, due 2017 20 First 101/4s, due 2019 21 Coll Med Term Notes, Ser A due 1 yr to 15	A2 A2	100,000,000 390,519,000 22225,000,000	3 1241 1 41	M&NI F&AI	107 71 109 97 G	921/4- 86-/4 994
21 Coll Med Term Notes, Ser A due t yr to 15 yrs 22 Poll control 71/8s, due 2016	· ···,	200,000,000 68,000,000	, a 1 t	M&N	• •	A
23 Poli control 71/8s, due 2018		50,000,000 68,700,000	276 3.40	MEN	*****	
25 Poll control 8 <sup>1</sup> / <sub>4</sub> s, due 2015		; 90,000,000 100,000,000 100,000,000	1 the I the	:		
28 @Poll contr rev. bds, issued thru Brazos River Auth, Tex	•		, ,			ر جورو ا اس جورو ا
1982 series 97/ss, due 2012 1983 series 101/2s, due 2003 1983 series 101/2s, due 2013	••••	42,800,000 25,000,000 75,000,000	, , ,	A&O J&D J&D	** **	
1984A-E series floating rate, due 2019 Brazos River 1985A2 series 93/4s, due 2005	, ::.i	200,000,000 10,000,000		F&A		
Brazon River 1985A series 97/ss, due 2015 29 @Poll contr rev bds issued thru Gulf Coast Waste Disp Auth, Tex	1	100,000,000	大多字 4.写 2.	F&A	1	,
1974 series 7½s, due 2004		18,000 000	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	F&A J&D	:: *:(	
1980-T series floating rate, due 1998		5,000,000 12,100,000		J&D A&O	• • • • • • •	4 4 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Nav Dist. No 1, Tex 1984A-C series floating rate, due 2019		250,000 000	The state of the state of			, , , , , , , , , , , , , , , , , , , ,
Matagorda County 1985 series, 10s, due 2015		115,000,000 Shares	Earned per Sh	Divs per Sh	Call	Price Range
Issue ' Value 1 \$4 cum pfd No par 2 \$6 72 cum pfd No par	"a2"	Outstanding 97,397 250,000			Price 00 \$105 72 102 51	1988 191
2 \$6 72 cum pfd No par 3 \$7 52 cum pfd No par 4 \$9 52 cum pfd No par	"a2" · "a2"	· 500,000 400,000	\$90.95 \$98.93	9 52 7 9 52 9	52 102 35 52 10105 00	**** * * * * * * * * * * * * * * * * *
5 \$9 08 cum pfd No par 6 \$8 12 cum pfd No par	"a2" "a2" "a2"	400,000 500,000 300,000	1. 3.	812 . 8	08 (2103 00 12 (2104 25 04 (3103 00	· 1 3. 11 19 / 1
7 \$9 04 cum pid No par 8 \$8 50 cum pid No par 9 Adj rate cum pid , ser A No par	"a2" "a2"	1,000,000 500,000	, ,	8 50 CE\$2	48 (0108 50 29 (0103 00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
10 Ad] rate cum pfd, ser B No par	"a2"	500,000 (0)106,660,778	jo jo	731 6. .(3) .	21 10103 00	0
Before Federal income tax ESubject to	nange, see ter	Kt. DIAIL owned	by Houston Industrics	incorported [1]	kanuga and b	aaiuonai detalis lõi 🛱

of these issues are available in Moody's Municipal & Government Service ErA" through March 31, 1989—not redeemable D'B" through September of these issues are available in Moody's Municipal & Government Service ErA" through March 31, 1989—not redeemable D'B's through September of the substitution of the su

Incorporated under the laws of Texas on January 9, 1906 under the name of Houston Lighting & Power Company 1905 The figure 1905 was dropped from the corporate title on April 4, 1922 Since incorporation company has acquired electric properties in the following cities and towns

properties in the following cities and towns

1914 — Houston Heights (now part of Houston)

1916 — Sunset Heights and Brunner (both now part of
Houston)

1918 — Park Place (now part of Houston)

1925 — Goose Creek (now part of Baytown), La Porte,
Rosenberg, Richmond and Wharton

1926 — Needville and Humble

1927 — Pasadena, Bellaire, Pelly (now part of
Baytown), South Houston and Freeport

1929 — Highlands (now part of Baytown)

1931 — Galveston and Hitchcock

1936 — Rospharon

1936 — Rosharon 1941 — Sealy 1946 — Velasco 1950 — Sugarland

1950 — Sugarland 1 I' Former Control: Until 1942, common stock of this company was owned by National Power & Light Co Under order of SEC in Integration Proceedings 500,000 Houston shares were offered by National in exchange for its own \$6 preferred stock on a basis of two Houston common shares for each National preferred share 257,336 Houston shares were thus exchanged before termination of offer Dec 31, 1942 The remainder of 242,664 shares was sold, May 14, 1943, to a syndicate which in turn offered the shares publicly

Reorganization On Jan 14, 1977, pursuant to merger and corporate restructuring plan, all of the outstanding common stock of company was exchanged on a share for share basis with Houston Industries, Inc. common stock Company's former aubsidiaries became separate subsidiaries of Houston Industries in the reorganization In accordance with Indenture dated as of Feb 1, 1970 between

Co and Bankers Trust Co as Trustee, Co s \$\frac{1}{2}\text{Trust} Co nvertible Debentures due 1985 thereupon became convertible into common stock of Houston Industries Incorporated rather than common stock of Co Pursuant to a First Supplemental Indenture dated as of Jan. 14, 1977 among Co, Houston Industries and Trustee, Houston Industries assumed joint and several liability with Co, for payment of principal of (and premium, if any) and interest on, and to effect conversion of such Debentures None of the other outstanding secunities of Co, including preferred stock and first mortgage bonds were affected

## BUSINESS

Engaged in generation, transmission, distribution and sale of electric energy Territory served covers an estimated 5,000 square miles and includes Houston, and 156 adjacent communities and rural

Aggregate population of territory was estimated at approximately 3,696,000 in 1988.

The service area of the Company includes mayor producers of oil, gas, sulphur, refined products, chemicals, petrochemicals, steel, oil tools and related manufacturing, processing and Servicing activities. Electronics, paper, building materials, cotton, rice, cattle, salt, magnesium and other minerals are also important products of the service. erals are also important products of the service

## **PHYSICAL PROPERTIES**

PHYSICAL PROPERTIES

Electric properties of the company include eleven electric generating stations with a combined installed turbine nameplate rating of 13,023,697 k.w., 195 major substations with installed transformer capacity of 53,144,000 k.v.a., which includes a 30.8% interest in one major substation. As of Dec 31, 1988, Co operated 22,028 pole miles of overhead transmission and distribution lines, including 1,503 pole miles operated at 138,000 volts and 608 pole miles operated at 345,000 volts. Co

also operated 5,683 circuit miles bl under transmission and distribution linea, including cuit miles operated at 138,000 volts Approx 44% of Company's fuel requirements dutify was met with natural gas, 37% was met with and lignite, and 2% with nuclear. The resulting with purchased and cogenerated power Chief power, plant follows:

在1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,1000年,

follows.

Deepwater—near Houston—Steam.

Structed in 1924, last unit installed in 1984, bilty, 185,000 k w, net generation (k.w.h.)

65,760,000, 1987, 111,848,000; fuel cost (natural foreign structed in 1949 Last unit installed in 1986, 1987, 278

Greens Bayou—near Houston—Steam, bructed in 1949 Last unit installed in 1986, billty, 406,000 k w, units 3 & 4 not opto 1987; net generation (k.w.h.) 1988, 1,111, 1967, 1,305,552,000, fuel cost (natural for w.h.) 1988, 1971, 1987, 177.

Webster—near Webster—Steam, in 1954, last unit installed in 1967, a



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